TO-67-77 TO THE STATE OF THE ST



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OUNTY Apache	A	REA 9 mi S. San	ders LEASE NO.	Santa Fe
	SEC 29	TWP 20N RANGE	29E FOOTAGE 660	TOTAL 1112
LEV6138 GR	KB SPUT	DATE 5-14-67	COMP. DATE 5	-19-67 DEPTH 1113
ONTRACTOR		<u> </u>		
CASING SIZE DEPT	H CEMENT	LINER SIZE & DE	DRILLED BY PRODUCTIVE	ROTARY × CABLE TOOL RESERVOIR DUCTION Dry
FORMATION TOPS	DEPTHS	SOURCE L.L. E.L.	REMARKS	
Dune Chinle	Surface 500'	B.B. 2.5.		
Coconino	1100'			
:				
	_			
ELECTRIC LOGS None	PER	FORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP.
				SAMPLE NO. CORE ANALYSIS
				DSTs
REMARKS LOST H	OLE: LEFT 63	3' DRILL PIPE		APP. TO PLUG x
				PLUGGING REP. x COMP. REPORT x
WATER WELL ACCEPTED) BY			
BOND CO. Firemen'			BOND NO	188 98 10-528
			ORGANIZATION	N REPORT
FILING RECEIPT 949	8 1	LOC. PLAT x	WELL BOOK x	PLAT BOOK x
API NO. 02-001-20	030	DATE ISSUED 5-13		ALL
PERMIT NUMBER	406	(over		FIDENTIAL Date 11-15-67

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			٧	VELL C	OMP) (/c	LL I	LOG				
								NATE	TYPE (OF CO	MPLE	TION: Diffe	_	 1				<u></u>		$\overline{\mathbf{x}}$
New Well		Over	k-	Deep	en		lug	<u> </u>	Same Reser		<u> </u>	Rese	voir		Oil	<u> </u>	Gas	<u> </u>	Dry	
							DESCI	RIPTI	ON OF			LEAS	E							
Operat		1	faC oo	Corpo	roti	on			ļ	Addr	ева rr_М	cGee	Buil	ding,	0	kla.	City	r, Ol	da.	1
Codoro	Atata L	or In	lian Lea	se Numbe	rorn	ame of k	essor ii	f fee k	ease		Numb			& Rese						
egera		inta		,						,	4		Wi	1dcat	t					
Locati	lon										Coun	-								1
		60 *		660	FWL						Ap	ache								
Sec. T			Block &																	
			29-201		otel d	epth read	rhed	1 Det	a comple	ted. re	adv to	IE	levation						casing	
	apudde 14-6				17-	_	VII.U-G		guce	,		a	6138	3		Teer	hd. fis			feet
	depth	<u>'</u>		P.B.T.		- •		Sin	gle, dual	or trig	la con	pletio		1 7/	thi	is a c	dual or t	triple o	completion cach c	n, om-
1	113			_				<u> </u>						p	letlo	n.				
Produ	icing in	terval	(s) for t	his comp	letion						ary to: 011		d (inter	val)		Cable	tools u	16G (11	glervan)	
				2-111-24	77	Al-ention	-1		nada?	•	· -		ctional	RUFVOY	_	Date	filed			
Was	this we	n dire	ctionally	drilled?	Was	airection No	m sac	vey II	nauc:	filed	12	01 1111								
Type		trical	or other	logs run	(che	ck logs t	iled w	ith th	e comm!	asion)					T	Date	filed		-	
	None	~	_ ,								,									
									CASING				<u>. </u>							
Casl	ng (rep	ort al		set in w										1	<u>.</u>	cks c	mant	<u> </u>	Amt. pul	lled.
:	Purpos	•	Size	hole drill	ođ.	Size ca	sing 6	et	Weigh	c (16./1	(L)		epth set					_		
No	one													.				-	····	
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					<u>i</u>			!			!		LINE	R RECO	ORD			<u> </u>		
		<u>T</u>	Depth s	RECORD		er set at	_	ilze	_ 	Tor			Botto			Sack	s cemen	<u> </u>	Screen (f	t.)
Size		in	Dehra a	£L.			ft.		in	ւ		ſt.			£Ł.	<u> </u>				
			PEI	RFORATI	ON R	ECORD					ACI	D, SH	OT, FR	ACTUR	E, (EME			RECOI	RID _
Nur	nber p	or ft.	Size	& type		De	pth In	terval		A	lm't. d	k kind	of mate	srial us	eđ.		De	pth In	iterval	
																				
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Dat	e of fit	st pro	duction		Pro	ducing m	ethod	(Indi	cate if fl	owing,	gas i	iit or	քատբաչ	;—11 pu	mhu	ig, 800	M STEG	a. 139	e of pun	15.7
Date of test Hrs. tested Choke size Oil prod. during test Gas prod. during test Water prod. during test Oil gravity																				
Dat	e or rea	" "	irs. teste	" "	IUNG 4		O., p.		bbla		-		MCF				bbls	9.	• API	(Corr
Tut	oing pr	essure	Casi	ng pressi	ıre	Cal'ted	rate	i Pro	- on	<u></u> ;		Gas			W	ater		a	as—oil ra	atio
						duction			<u> </u>		bbls.	<u> </u>		MCF	<u> </u>		bbli	<u>s. </u>		
Dis	position	of ga	s (state	whether	vente	i, used fo	or fuel	or so	ld):							<u>.</u>				
CE	ERTIFIC	ATE: 1	, the un	iersigned,	under	the pena	alty of	perju	ry, state (that I a	ım the		Geol	ogist	·					of the
F	Kerr-	McGe	e Cor	porat:	i.on			(co	mnany).	and th	at I a	m auth	orized by	said co	mpa	ny to 1	make thi	з теро	rt: and th	at thi
1.6	port wa	s prep	ared und	er my sup	ervisio	n and di	rection	and t	hat the f	acts sta	ted the	erein a	re true, c	correct a	ind r	omplet	e to the	best o	f my knov	wiedge
			20/1	•								0	\		_	<i>-</i>			-	
-	July Date	<u> </u>	<u>, 1967</u>							-	Sign	ature	100	<u>~~~</u>			33.34	3	110/7	_
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(Complete Reverse Side)

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			ORMATIONS PENETRATED	157
Formation	Тор	Bottom	Description*	
Dune	0	500	Sd	
Dune Chinle	500		Sd & sh	
Coconino	1100		Sđ.	
COGOLITIO	1.100			
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^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

Carried

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		———	PLUGG		RECORD		-(–				
		ion	·		Kerr-Mc			ng, Okla	ahoma	City,	-d
Indian Lease Numb if fee lease.	_{ber.} Sant	ta Fe	е	Well 1	L '						
SL. 660'	FWL	-		S	ec. 29-	-20N-	Twp-Rge or 29E	Block & Survey	y Count Apa		
ill this well was file	d	Has the produ	his well ever seed oil or gas NO						ion):	Dry? X	
		1	-	Ť					Water	(bbls/day)	
. Indicate open to well-	Fluid cont	ent of e	ach formation	n 1	Depth interva	il of each	formation	Indicate zoi	nes squeez	e cemented	
								0-280	w/40	sks	_
					<u></u>	- · · · · ·			<u> </u>		
			-								
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Put in Well (ft.)	Fusica out	. (IT.)	Lett in Well	1	nethod of par casing (sho	ting t.		rauners and	. 311703		
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led with mud-laden	fluid, accord	ding to	regulations?		Indicate deep	est form	ation contai:	ning iresh wate	er. -	·	-
	ADDRESSE	SOFA									
NAMES AND			DJACENT LI	EASE	OPERATORS	OR OW		THE SURFACE			
	Ad	dress					Direc				
Gee Corpora	Ad	dress			operators		Direc				
Gee Corpora	ation	dress Ok	lahoma	Cit	y, Okla	ahoma	Direc	etion from this	well:		
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other information relions to base of free face owner authorish be required. e for additional deta I, the undersigned ee Corpora pared under my super	equired on the sh water sazing complete the structure of	Ok. Ok. this format, perition of the penalty direction	lahoma n, if this welforated interthis well as e - lefty of perjury, (company) n and that the	Cit li was val to a wat	plugged backfresh water fer well and of that I am the that I am aut stated therein	ill I	as a fresh and a to assume of the & Geolog by said compe, correct and a said corr	water well, gived diress of surful liability for collars	e all pertinate owner any sub	ole. of ; and that my knowled	the
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	Findian Lease Num if fee lease. FSL, 660 * FIL this well was file Gee Corpora Transition con- Indicate open to well- olugging Put in well (ft.) Put in well (ft.)	Indian Lease Number. If fee lease. Sant SSL, 660 FWL Ill this well was filed Gee Corporation 7 Transition constitution of the control of	Indian Lease Number. If fee lease. Santa Fee SSL, 660 FWL Has to produce the product of the pr	FSL, 660 FWL FILE Has this well ever produced oil or gate of the produced oil or gate oil	r-McGee Corporation Indian Lease Number. If fee lease. Santa Fe Velt 4 SSL, 660 FWL See Corporation Total depth 1113 Fluid content of each formation solving in generating in the self well-ling in generation in the self in well (ft.) Put in well (ft.) Pulled out (ft.) Left in well (ft.) Red with mud-laden fluid, according to regulations?	Indian Lease Number. Santa Fe Santa Fe	r_McGee Corporation Kerr_McGee Indian Lease Number. Santa Fe Well No. Field & Reserve Wilder FSL, 660 FWL Sec. 29-20N- If this well was filed Has this well ever produced oil or gas Character of well at coil (bbls/day) Total depth 1113 Amount well production oil (bbls/day) Total depth 1113 Depth interval of each longing Character of well at coil (bbls/day) CASING RECORD Put in well (ft.) Pulled out (ft.) Left in well (ft.) Give depth and method of parting casing (sing) (sing) Character of well- CASING RECORD Indicate deepest form Character of well at coil (bbls/day) Character of well- CASING RECORD Put in well (ft.) Pulled out (ft.) Left in well (ft.) Give depth and method of parting casing (sing) (sing) Character of well- Indicate deepest form Character of well at coil (bbls/day) Character of well at co	render Corporation Kerr-McGee Buildi: Indian Lease Number, Santa Fe Well No. Field & Reservoir Wilder FSL, 660 * FWL Sec. 29-20N-29E Thit this well was filed Has this well ever produced oil or gas Character of well at completion (Oil (bbls/day) Gas (Note of the producing when plus of the produci	Principle Corporation Kerr-McGee Building, Oklis Indian Lease Number. Santa Fe Wil No. Field & Reservoir WildCat	r_ndian Lease Number. Santa Fe	Casing Record Casing Recor

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APPLICATION TO ABANDON AND PLUG

TELD Wildes	at .			
1000	Gee Corporation	ADDRESS	oklahoma City, Oklaho	oma
ederal, State, or Indian Leas r Lessor's Name if Fee Lease	se Number Santa I		WELL NO	ł
SURVEY 20N-29E	SECTION_	29	COUNTY Apache	e
660 FS				
OCATION 000 PE				
YPE OF WELL Strat	t Test		TOTAL DEPTH	1113
LLOWABLE (If Assigned)		r Dry Hole)		
AST PRODUCTION TEST		(Bbls.)	·WATER	(Bbls.)
ASI PRODUCTION IEST	GAS		DATE OF TEST	
SPANIANIA HARIZAN	GRO.		FROMTO	
PRODUCING HORIZON	None	RODOCANG		•
. COMPLETE CASING RE	CORD			
· ·				
	• ,	<u> </u>		_+
				•
in hole.				
If well is to be abandoned,	does proposed work conf	_	of Rule 202?Yes	If not, outline
If well is to be abandoned, proposed procedure above.	does proposed work conf	-67	of Rule 202?	
If well is to be abandoned, proposed procedure above.	does proposed work conf	-67 Gee	ADDRESS Okla. City,	
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING	does proposed work conformations 5-19 G WORK Kerr-Mc	-67 Gee John C.	ADDRESS Okla. City,	
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING	does proposed work conf FRATIONS 5-19 G WORK Kerr-Mc	-67 Gee John C.	ADDRESS Okla. City,	
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING	does proposed work conformations 5-19 G WORK Kerr-Mc	-67 Gee John C. Geologis	ADDRESS Okla. City, Meyer	Okla.
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING	does proposed work conf GRATIONS 5-19 G WORK Kerr-Mc	John C. Geologis 710 Kerr	ADDRESS Okla. City, Meyer t -McGee Bldg., Okla.	Okla.
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam	John C. Geologis 710 Kerr	ADDRESS Okla. City, Meyer t -McGee Bldg., Okla.	Okla.
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam	John C. Geologis 710 Kerr	ADDRESS Okla. City, Meyer t -McGee Bldg., Okla.	Okla.
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam	John C. Geologis 710 Kerr June 28,	ADDRESS Okla. City, Meyer t -McGee Bldg., Okla. 1967 STATE OF ARIZONA IL & GAS CONSERVATION COM	Okla. City, Okla
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING CORRESPONDENCE SHOU	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam Title Addi	John C. Geologis 710 Kerr June 28,	Meyer t -McGee Bldg., Okla. 1967 STATE OF ARIZONA IL & GAS CONSERVATION COM Application by Abandon and FR	Okla. City, Okla
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING CORRESPONDENCE SHOU Date Approved STATE OIL & GAS CONSI	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam Title	John C. Geologis 710 Kerr ress June 28,	ADDRESS Okla. City, Meyer t -McGee Bldg., Okla. 1967 STATE OF ARIZONA IL & GAS CONSERVATION COM	City, Okla
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING CORRESPONDENCE SHOU Date Approved STATE OIL & GAS CONSI	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam Title Addi	John C. Geologis 710 Kerr June 28,	Meyer t -McGee Bldg., Okla. 1967 STATE OF ARIZONA IL & GAS CONSERVATION COM Application by Abandon and FR	City, Okla City, Okla City, Okla City, Okla
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING CORRESPONDENCE SHOU Date Approved STATE OIL & GAS CONSI	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam Title Addition OF ARIZONA ERVATION COMMISSION	John C. Geologis 710 Kerr June 28,	Meyer t -McGee Bldg., Okla. 1967 STATE OF ARIZONA IL & GAS CONSERVATION COM Application by Abandon and FR	City, Okla City, Okla City, Okla City, Okla City, Okla City, Okla Constant of the constant of the constant of the constant of the city of the ci
If well is to be abandoned, proposed procedure above. DATE COMMENCING OPE NAME OF PERSON DOING CORRESPONDENCE SHOU Date Approved STATE OIL & GAS CONSI	does proposed work conformations 5-19 G WORK Kerr-Mc ULD BE SENT TO Nam Title Addition OF ARIZONA ERVATION COMMISSION	John C. Geologis 710 Kerr ress June 28,	Meyer t -McGee Bldg., Okla. 1967 STATE OF ARIZONA IL & GAS CONSERVATION COM Application by Abandon and FR	City, Okla

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	WELL SITE CHECK
Contractor Ken mc See	(Company) New Person(s) Contacted When Mayer
Spud Date	
Type Ris Tailid 1500	Cable Tool Present Operations
Samples No Smpls to	Ken Air
Pipe No Surface OF 1	
Water Zones	Size Hole 4/4
Lost Circ. Zones	Size Drill Pipe
Formation Tops	Type Bit
Cores, Logs, DST	No. Bit
	Formation
Crews	Lithology
REMARKS, PHOTO, NAP	Have lost hate. Will plug and
4 Sanders	a fundam. Lost eine in Corning.
	Surface (dune) sands collapsed
	around pipe Could not pull.
	Will move (5-18-67) on to #5 bc.
	보면 하고 있는 사이 사람이 하실 수 하고 있습니다. 아이들은 그 이 사용이 보고 있는 것이다.
	요. 그리고 말하고 있는 일 아이들도 있는데 하고 있는데 그리는 것은 사람이 되었다. 현실하고 하는 경우전을 보면 하는데 보고 있다. 일 등 원호 하는데 보고 있는데 보고 있다.
	: 1985년 전 1985년 1985년 등학교 왕조 왕조 왕조 전 1985년 1일
1.8 m	트로 전체되고 하는데 그는 설레인터 있어. 는 이에 되고 한 발생이 되었다. 그는 아이들을 들고 말하고 하지를 하고 있는데 일본이 말이 얼룩하는데 그는
	마음 4의 선생님이 하는 사람이 되는 사람들이 되는 것이 되는 것을 하는 것이다. 10 : 40일 하는 사람들이 생긴하는 사람들이 되는 사람들이 되는 것이다.
#4	하다 마음과 소화 생산 경험을 받는 것 같아 보고 있다. 얼마 다리

WELL NAME Ken mi Gee Santa Te #4

Permit No. 406 onfidential: yes (No)

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ON FOR PERMIT TO DRILL OR RE-ENTER OLD WELL APPLICATION TO DRILL (X Kerr-McGee Corporation NAME OF COMPANY OR OPERATOR Oklahoma Oklahoma City 710 Kerr-McGee Building State City Address (Company Tools) Kerr-McGee Oklahoma City, Oklahoma Kerr-McGee Building, Address DESCRIPTION OF WELL AND LEASE Federal, State or Indian Lease Number, or if fee lease, name of lessor Elevation (ground) Strat Test #4 6100 est. Santa Fe Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: Nearest distance from proposed location to property or lease line: feet 660 Number of wells on lease, including this well, completed in or drilling to this reservoir: Number of acres in lease: 640 Address Name If lease, purchased with one or more wells drilled, from whom purchased: Well location (give footage from section lines) Dedication (Comply with Rule 105) 640 Field and reservoir (if wildcat/so state) Apache Mineral Strat Test Distance, in miles, and direction from nearest town or post office 9 mi. south Sanders, Arizona Approx. date work will start April 27, 1967 Proposed depth: Rotary or cable tools 1400 Rotary Filing Fee of \$25.00 on file Organization Report Bond Status. Attached X On file X Amount Or attached Remarks: Mineral Strat Test to drill 4-3/4" hole from surface to total depth. Geologist CERTIFICATE: 1, the undersigned, under the penalty of perjury, state that I am the Kerr-McGee Corporation Kerr-rictiee Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. April 25, 1967 Permit Number STATE OF ARIZONA U Approval Date OIL & GAS CONSERVATION Application to Drill of Approved By Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided. Form No. 3

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API 02-001-20030

(Complete Reverse Side)

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attropress

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.								
	1	Quaratar of	ومعنالييم المح	the dedicated	nergado for	both oil and	gas wells on the	plat.

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2.	A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission sha	11
	show on the plat the location of the well and certify this information in the space provided.	

3. All distances shown on the plat must be from the outer boundaries of the Section.

4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES A NO	NO
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5. If the answer to question of	one is "no;" have the interests o	f all the owners been consolidated b	y communitization agreement or
otherwise? YESN	VO If answer is "yes,"	Type of Consolidation	•

6. If the answer to question two is "no," list all the owners and their respective interests below:

CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief. Name John C. Meyer Position Geologist Company Kerry-McGee Corporation Date April 25, 1967 I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyor's Plat to be sent separately. Date Surveyor Registered Professional Engineer and/or Land Surveyor Certificate No.	Owner		Land Description	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Name Position Geologist Company Kerr-McGee Corporation Date April 25, 1967 I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyor's Plat to be sent separately. Catifician No. Catificate No.				
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Geologist Company Kerr-McGee Corporation Date April 25, 1967 I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor	0			tion above is true and complete to the best of my knowledge and belief.
tion shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Cartifacts No.				Geologist Company Kerr-McGee Corporation Date
made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Cartificate No.				tion shown on the plat was plotted
Surveyor's Plat to be sent separately. Registered Professional Engineer and/or Land Surveyor Cartificate No.				made by me or under my super- vision, and that the same is true and correct to the best of my knowledge
Surveyor's Plat to be sent separately. and/or Land Surveyor				Date Surveyed
	Surveyor's Plat to be s	ent separate		
	0 330 660 990 1320 1650 1980 2310	2640 2000 15		Certificate No.

PROPOSED CASING PROGRAM

Size of Casing No surface	Weight Casil	Grade & Type ng propose	Top d	Bottom	Cementing Depths	Sacks Cement	
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PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

.	•	Kerr	-McGee	Corporati	on			· · ·
To:				(OPERATOR)				
		. to	drill a we	ll to be knov	n as			
		Kerr-		4 Santa F	e (strat	test)	· · · · · · · · · · · · · · · · · · ·	
			· (W	ELL NAME)				
located	6601	FSL and	PWL					<u> </u>
Section_29	Townsh	ip 20N	Range_	29K 🚊 , _	Apa	iche Co	unt∮Count	y, Arizona.
The	ali					<u></u>		of said
	wnship and Ra	nge is ded	icated to t	his well.				
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•				OIL AND	GAS CO	NSERVAII	ON COM	MISSION
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PERMIT	Nº	406			· .	• •	Arizona	
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Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

API 02-001-20030

9498

RECEIPT NO.

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MINERAL STRAT No. 4

PREPARED FOR KERR MCGEE CORP.

SEC. 29, TZON, RZ9E, G. & S. R.M.

STATE OF ARIZONA

- Mineral Strat #4
Ground Elev. G138

TZON, R 29 E 6.45. R.M.

Jest Jes Colom

406

GOOMS, COMM.

PREPARED BY:

J. G. MARTINEZ & ASSOC. ENGINEERS—SURVEYORS

N. M. P. E. & L. S. LIC. NO. 1765

GALLUP

NEW MEXICO

Scale /" = 200'

Date 5 9 - 1967

Drawing No. OSW - 36

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KERR MC GEE-OIL INDUSTRIES INC.
          Operator
          Bond Company Insurance Co. of N. America
          Bond No. M 41 95 25 (KM528)
                                        Date Approved _
                  Permits covered by this bond:
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                                          386
                                  10 '
                                                 418
                                         389
                                  36
                                                 419
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                                  37 .
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                                         391
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               10-24-68
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Superceded by
American Casualty Co. Bond
                                  303
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   $25,000
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<u> 385</u> SI III KERR-MCGEE

KERR-MCGEE BUILDING + OKTAHOMA CITY, OKTAHOMA 7310.

July 11, 1967

Mr. John Bannister Arizona Oil & Gas Commission 1624 West Adams Phoenix, Arizona 85007

Dear Sir:

RE: Kerr-McGee #1 Santa Fe strat test, Permit 402
Kerr-McGee #2 Santa Fe strat test, Permit 403
Kerr-McGee #3 Santa Fe strat test, Permit 404
Kerr-McGee #4 Santa Fe strat test, Permit 406
Kerr-McGee #5 Santa Fe strat test, Permit 407
Kerr-McGee #6 Santa Fe strat test, Permit 408
Kerr-McGee #10 Santa Fe strat test, Permit 405
Kerr-McGee #11 Santa Fe strat test, Permit 413
Kerr-McGee #12 Santa Fe strat test, Permit 414

We are returning the Plugging Record and Application to Plug forms on the above wells. We are also submitting for filing the Well Completion form for each well. We request the information to be kept confidential if there is a provision in your Rules and Regulations for so doing.

Electrical logs on wells where we were able to run them will be filed within 90 days from completion. It is requested that these logs be kept confidential for the six months period following completion.

Respectfully,

John C. Meyer

JCM/mk Enclosures

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Tropies and Tropies



April 26, 1967

Mr. John Bannister, Executive Secretary Arizona Oil and Gas Conservation Commission 1624 Adams St. Room 202 Phoenix, Arizona 85007

Dear Mr. Bannister:

Enclosed are Applications for Permit to Drill for Kerr-McGee Mineral Strat Tests #4 through #9. On April 24 we mailed Applications for Permit to Drill on Strat Tests #1, 2, 3 and 10. Attached to each enclosed Application is a check in the amount of \$25.

On each Application enclosed, as well as those already in your hands, is the well location given in footage from section lines. I find after talking to our Surveyor, Mr. J. G. Martinez, that in some cases he will be unable to stake the location to conform exactly with the footage on our Application. This change would be due to the desired location falling in a stock tank, feeding area or some other cultural obstacle. The footage that appears on the plats which Mr. Martinez will forward directly to you will be the location where we propose our Strat Test. If you would be kind enough to make any adjustments on our application form from the plats you will receive from Mr. Martinez, we would be greatly indebted.

The staking of the locations is progressing much slower than I had anticipated. I hope, however, that Mr. Martinez will be able to send to you plats for the four Applications now in your office within a very few days. After I think that they have arrived, I will contact you to determine whether permission to proceed with the program has been approved.

> Very truly yours, KERR-McGEE CORPORATION

reserved . Dunger John C. Meyer

JCM/mk

Enclosures: 6 Applications

6 Checks for \$25 each